

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-10-64
 OW WW TA
 GW OS PA ✓

Location Inspected HLC
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 3-11-65

Electric Logs (No.) dup

E I E-I GR GR-N Micro
 Lat Mi-L Sonic Others

Beulah Compressed
Sonic Req - Gamma with Caliper

VLC
3-10-92

X			

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 1964

Well No. 1 is located 660 ft. from {N} line and 760 ft. from {W} line of Sec. 21
SW 1/4 21 T3N R16E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Summit Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground~~ ^{ground} above sea level is 8163 feet.

A drilling and plugging bond has been filed with Pacific Indemnity Company

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill an exploratory oil and gas well to the top of the Morrison as follows:

1. Drill 13-3/4" hole and ream to 17 1/2" to 1000', cement 13-3/8" csg at 1000' and circ. returns to surface,
2. Drill 9-7/8" hole to 11,750'. Test Ft. Union (5600') and Mesa Verde 8,100'.
3. Drill 7-7/8" hole to 12,450' (top of Morrison). Test and core Dakota (12,000').
4. Complete or abandon depending on drilling information.

Jim Scott

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Socony Mobil Oil Company

Address P. O. Box 3371

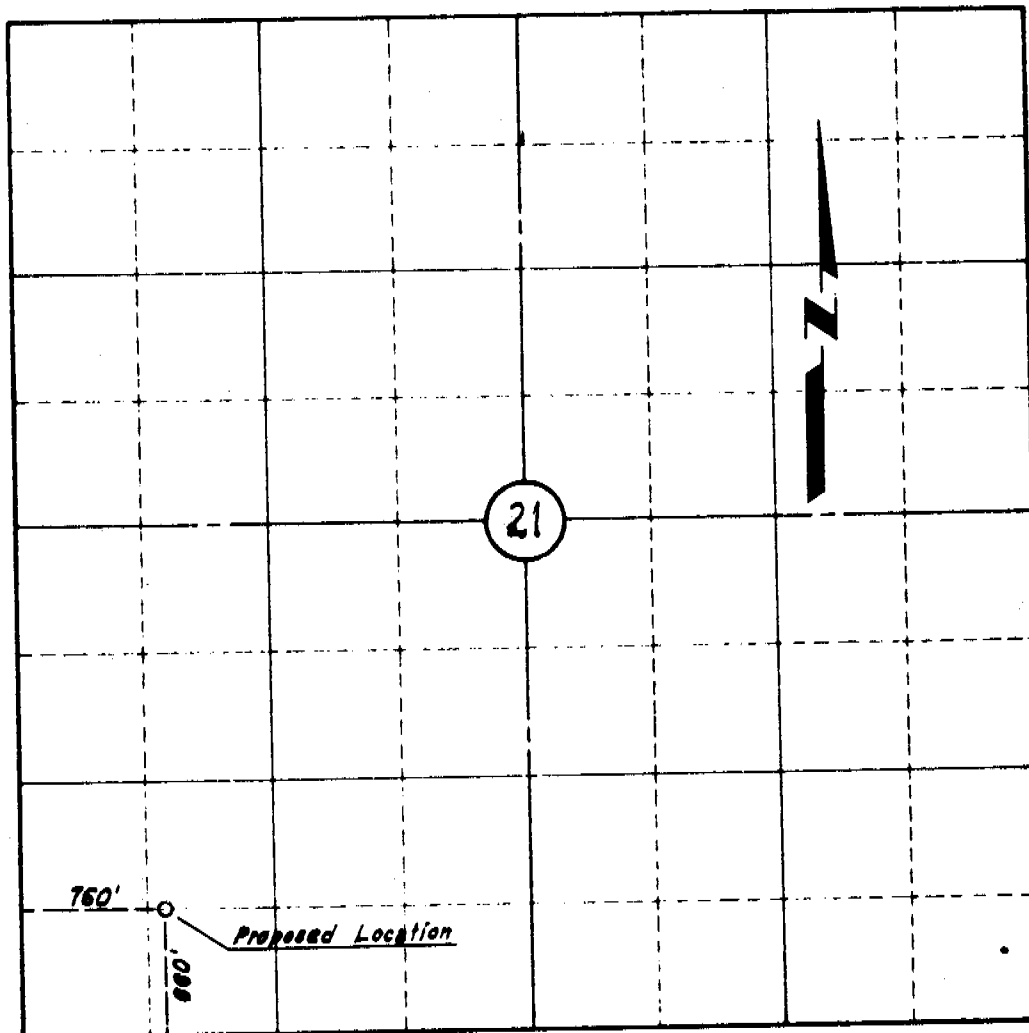
Durango, Colorado

By D. L. Morrow

Title District Geologist

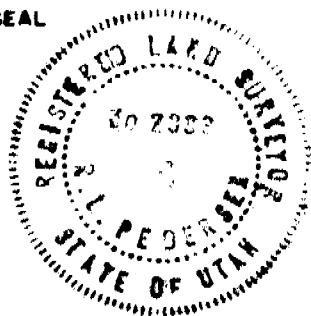
INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Company Socony Mobil Oil Company, Inc.
Lease Gregory Et. Al. Well No. 1
Sec. 21 , T. 3N , R. 16E S. L. M.
County Summit State Utah
Elevation 8163' Gr. Datum U.S.G.S. Scale: 1" = 1000'



This is to certify that the above plat was correctly and truly prepared from field notes of an actual survey made by me or under my supervision.

SEAL



Raymond L. Pedersen
Registered Land Surveyor

Surveyed May 15, 1964



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. Box 3371
Durango, Colorado
May 21, 1964

Oil and Gas Conservation Commission
State of Utah
Newhouse Building
Salt Lake City, Utah

Gentlemen:

Please send us your rules and regulations booklet and pertinent forms for drilling an exploratory well in the state of Utah.

We wish to thank you for your cooperation in this matter.

Very truly yours,

A handwritten signature in cursive script that reads "D. L. Morrow".

D. L. Morrow
District Geologist

DLM/gh

May 25, 1964

Socony Mobil Oil Company
P. O. Box 3371
Durango, Colorado

Attention: Mr. D. L. Morrow, District Geologist

Re: Notice of Intention to Drill Well
No. GREGORY ET AL FEE #1, 660' FSL
& 760' FWL, SW SW of Section 21, T.
3 N., R. 16 E., Summit County, Utah.

Gentlemen:

This letter is to confirm verbal approval given by Cleon B. Feight to drill the above mentioned well on May 25, 1964. ✓

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission

WESTERN UNION
TELEGRAM

TELEGRAM

TELEGRAM

kgw
UN BRANCH

LB198 KA192

K DRA016 PDIDURANGO COLO 15 1115A MST

STATE OF UTAH OIL AND GAS CONSERVATION COMM

310 NEW HOUSE BLDG SALT LAKE CITY UTAH

SPUDED MOBIL NUMBER 1 GREGORY SWSW SEC 21 T3N R16E SUMMIT
COUNTY UTAH ON JUNE 7 1964 PRESENTLY DRILLING AT 1734 FEET
PLEASE FORWARD COPIES OF FORM OGCC-4 SO THAT WE MAY MAKE MONTHLY
REPORTS ✓

JAMES L RILEY BOX 3371 DURANGO COLO

1 SWSW 21 T3N R16E 7 1964 1734 OGCC-4 3371
(41).

123P MST JUN 14 64

*SENT FORMS
6-15-64
kgw*

PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Summit Field or Lease #1 Gregory et al

The following is a correct report of operations and production (including drilling and producing wells) for
May 30 to July 15, 1964.

Agent's address Box 3371 Company Mobil Oil Company

Durango, Colorado Signed David S. Morrow

Phone 247-4260 Agent's title District Geologist

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
21, SW/4, SW/4	3N	16E	1	Drig.				<div> <div>No. of Days Produced</div> <div> <p>6-3-64 Set 28' of 20" conductor in 26" hole w/3½ yds. cement.</p> <p>6-7-64 Spudded 12¼" hole.</p> <p>6-12-64 Set 984' of 13 3/8" casing in 17¼" hole with 78 sacks of cement.</p> <p>7-15-64 Drilling 9 7/8" hole at 8060'.</p> <p>Formation tops encountered to date are:</p> <p>Tertiary - Green River 450'</p> <p>Tertiary - Wasatch 2950'</p> <p>Tertiary - Ft. Union 7140'</p> </div> </div>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Mobil Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 3371, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 760' FWL of Sec. 21-T3N-R16E, SLM Summit Co., Utah		8. FARM OR LEASE NAME Gregory et al
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-8163 KB-8182		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T3N-R16E, SLM
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-30-64 -- Dug 28' of 26" hole with dry-hole digger and set 28' of 20" conductor pipe.
- 6-3-64 -- Cemented 28' of 20" conductor pipe in 26" hole with 3 1/2 yds. cement.
- 6-7-64 -- Spudded 12 1/4" hole with rig.
- 6-10-64 -- Encountered 1 1/2" water flow at 750' while drilling 12 1/4" hole.
- 6-12-64 -- Reamed 12 1/4" hole to 17 1/2" to 984' and set 984' of 13 3/8" casing, with 78 sacks cement, good returns to surface.
- 6-13-64 -- W.O.C. 24 hours, tested BOP and casing with 1000 PSI for 1 hr., O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED David J. Morrow TITLE District Geologist DATE 7/15/64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

July 20, 1964

Socony Mobil Oil Company
P. O. Box 3371
Durango, Colorado

Attention: Mr. D. L. Morrow, District Geologist

Re: Well No. Gregory Et Al Fee #1
Sec. 21, T. 3 N., R. 16 E.,
Summit County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of June, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:bc

Enclosure - Forms

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy HHC

W.D.

1964

Form OGCC 4

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Summit..... Field or Lease ...#1 Gregory et al.....

The following is a correct report of operations and production (including drilling and producing wells) for
Aug. 12 to Sept. 15....., 1964..

Agent's addressBox 3371..... CompanyMobil Oil Company.....
.....Durango, Colorado..... SignedDavid S. Morrow.....
Phone247-4260..... Agent's titleDistrict Geologist.....

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
21, SW/4 SW/4	3N	16E	1	Drlg.				<div>Gregory Et Al Fee 1</div> <div>No. of Days Produced</div> <div>9/7/64 - Ran Schlumberger IES, Gamma Ray-Sonic w/caliper and Dipmeter logs @ 11,845'. 9/9/64 - Set 7 5/8" inter- mediate casing at 11,845' in 9 5/8" hole with 500 sx. cement, 50% posmix and 2% gel, .6% CFR2 and 170 sx. neat cement, 30% excess, cement up to 9045', good circulation. WOC for 29½ hrs., installed 6" BOP and tested to 1000#, drilled out cement from 11,695'. 9/15/64 - Drilling 6 3/4" hole at 11,907'.</div>

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

PLUGGING PROGRAM FORM

Name of Company Mobil Verbal Approval Given To: Bob Johnson

Well Name: Bond Lake Well #1 Sec. 20 T. 3N R. 16E County: Wayne
Gregory Tree #1

Verbal Approval was given to plug the above mentioned well in the following manner:

7-8" at 11,845' → present open hole tight/no priority
T.D. 12,211'
to 8 feet 11,548' Massena

T. A. until opening 1965

Well re-enter and set a Whipstock

↓
"might" try to fish once again

Will set no plugs in hole and
place only a cap/marker at surface.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI-FOLD
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		Burnt Fork	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
Mobil Oil Company		Gregory, et al	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.	
SW/4 SW/4 sec. 21, T3N-R16E		1	
Summit Co., Utah		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
KB - 8182		21, T3N, R16E, SLM	
		12. COUNTY OR PARISH	
		Summit	
		13. STATE	
		Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Suspend operationsREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/23/64 - Drilled to 12,211' in Cretaceous Mesaverde-Mancos transition zone, no shows, twisted off drill pipe.

10/9/64 - Top of fish @ 11,572', composed of bit, drill collars and backoff tool. Tried unsuccessfully for 16 days to recover fish.

10/10/64 - Suspending operations because of weather, until spring. Will then mill window in casing at about 11,450' and sidetrack around the fish. Received verbal approval from U.S.G.S. (Rodney Smith) and U.O. & G.C.C. (Cleon Feight) to suspend operations. Released rig.

10/12/64 - P.T.D. 12,211', 7 5/8" casing @ 11,845', top of fish @ 11,572'. Hole full of mud. 10 3/4" threaded flange bolted to casing head, swedged to 2" and 2" stopcock (3000#) screwed into swedge. Bullplug screwed into valve of stopcock. Suspending operations till spring.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. J. Morrow

TITLE District Geologist

DATE 10/12/64

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. Fee

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 65,

Agent's address P. O. Box 3371 Company Mobil Oil Company
Durango, Colorado Signed D. L. Morrow

Phone 247-4260 Agent's title District Geologist

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4SW/4 21	3N	16E	-	-	-	-	-	-	-	-Suspended

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
 TRIBE _____
 LEASE NO. Fee

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1965, _____

Agent's address P. O. Box 3371 Company Mobil Oil Company
Durango, Colorado Signed D. J. Morrow

Phone 247-4260 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N/4SW/4 21	3N	16E		- -	- - -	-	- - -	- -	- -	Suspended

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wildcat Well		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Mobil Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3371 Durango, Colorado		7. UNIT AGREEMENT NAME Burnt Fork
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 SW/4 sec. 21, T3N-R16E Summit Co., Utah		8. FARM OR LEASE NAME Gregory, et al
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB - 8182	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21, T3N, R16E SLM
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) **Suspend Operations**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Suspend Operations**REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/12/64 operations were suspended till spring. We now have re-evaluated this well and recognize the need for additional information prior to renewing operations, considering its present depth of 12,211' and the fish in the hole at 11,572'. We may want to resume operations when this information is obtained, but don't believe it will be by spring. We ask to suspend operations for 12 months from 2/1/65 in order to decide whether to resume operations or abandon.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. MorrowTITLE Dist. GeologistDATE 2/1/65

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other Wildcat		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other Suspension
2. NAME OF OPERATOR Mobil Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Fee	
3. ADDRESS OF OPERATOR P. O. Box 3371 Durango, Colorado						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW/4 SW/4 sec. 21, T3N-R16E At top prod. interval reported below Summit Co., Utah At total depth 300' SE of surface hole						7. UNIT AGREEMENT NAME Burnt Fork	
14. PERMIT NO.						8. FARM OR LEASE NAME Gregory, et al	
DATE ISSUED						9. WELL NO. 1	
15. DATE SPUDDED 6-7-64						10. FIELD AND POOL, OR WILDCAT Wildcat	
16. DATE T.D. REACHED 9-23-64						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21-T3N-R16E, SLM	
17. DATE COMPL. (Ready to prod.) (Dry) 10-10-64						12. COUNTY OR PARISH Summit	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB - 8182						13. STATE Utah	
19. ELEV. CASINGHEAD 8165							
20. TOTAL DEPTH, MD & TVD 12,211		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 28' - 12,211'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES - GSC - CDM						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"		28'	26"	Cement to surface		None	
13-3/8"		984'	12-1/4"	Cement to surface		None	
7-5/8"		11,845'	9-7/8"	Cement to 9000'		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
None							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED D J Morrow		TITLE Dist. Geologist			DATE 2/1/65		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores or DST's				Tertiary	1260'	
				Green River	4186'	
				Wasatch	7605'	
				Ft. Union		
				Cretaceous	10,290'	
				Mesaverde		

FEB 5 1965



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. Box 3371
Durango, Colorado
February 2, 1965

U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah
Attn: Mr. Rodney Smith

MOBIL #1 BURNT FORK UNIT
SW/4 SW/4 Sec. 21, T3N, R16E
Summit County, Utah

Gentlemen:

On 10-12-64 the captioned well was at 12,211' with an unrecoverable fish in the hole at 11,572'. At this time we suspended operations until spring. We have since re-evaluated the information derived from this well, and now believe we are 1500' to 2500' above our objective. At this time we do not intend to commence drilling operations this spring, but will instead continue an evaluation of the area, our lease position, etc., and decide at a later date whether to continue drilling or to abandon this well. The U.S.G.S. in Casper has been advised of this and they have accepted this well as the first test on the Burnt Fork Unit, and the Unit is still in effect.

We now ask that we be permitted to "suspend operations" for 12 months from 2-1-65 in order to determine whether to resume operations or abandon this well. Please note that we have 9-7/8" casing set at 11,845' and left the hole filled with heavy mud. Attached please find "Well Completion Report and Log", "Sundry Notice", "Lessee's Monthly Report of Operations" forms and copies of the electric logs.

Very truly yours,

Original Signed By
D. L. Morrow

D. L. Morrow
District Geologist

DLM/ljb

Attachments

cc: F. M. Burback
Palmer Shell (UO&GCC)
Pure Oil Co.
Quintana Oil Co.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE No. Fee

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1965,

Agent's address P. O. Box 3371 Company Mobil Oil Company
Durango, Colorado Signed D. J. Morrow

Phone 247-4260 Agent's title District Geologist

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4SW/4										
21	3N	16E		-	-	-	-	-	-	Suspended

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

February 26, 1965

Socony Mobil Oil Company
P. O. Box 3371
Durango, Colorado

Attention: Mr. D. L. Morrow, District Geologist

Re: Well No. Gregory Et Al #1
Sec. 21, T. 3 N., R. 16 E.,
Summit County, Utah

Gentleman:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgv

Enclosure - Forms

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Wildcatb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Suspension2. NAME OF OPERATOR Sony/Mobil Oil Company3. ADDRESS OF OPERATOR P.O. Box 3371, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/4 SW/4 Sec. 21, T3N-R16E
At top prod. interval reported below Summit Co., Utah

At total depth

300' SE of surface hole

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Burnt Fork

8. FARM OR LEASE NAME

Gregory, et al

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

21-T3N-R16E, SLM12. COUNTY OR PARISH
Summit13. STATE
Utah15. DATE SPUDDED 6-7-64 16. DATE T.D. REACHED 9-23-64 17. DATE COMPL. (Ready to prod.) (Dry) 10-10-64 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB - 8182 19. ELEV. CASINGHEAD 816520. TOTAL DEPTH, MD & TVD 12,211 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 28' - 12,211' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES - GSC - CDM

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		<u>24</u> 28'	26"	<u>12</u> Cement to surface	<u>None</u>
13-3/8"		<u>886</u> 984'	12-1/4"	<u>12</u> Cement to surface	<u>None</u>
7-5/8"		<u>11,845'</u>	9-7/8"	<u>94</u> Cement to 9000'	<u>None</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>None</u>							

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>None</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Radiactivity + Electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. Morrow

TITLE

District Geologist

DATE

3/5/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
No Cores or DST's				Tertiary			
				Green River	1,260		
				Wasatch	4,186		
				Ft. Union	7,605		
				Cretaceous			
				Mesaverde	10,290		

MAR 11 1955

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: #1 Gregory et al
 Operator Mobil Address Box 3371 Phone 247-4260
 Contractor Loffland Address Durango, Colorado Phone Gasper, Wyoming
 Location: SW 1/4 SW 1/4 Sec. 21 T. 3 N R. 16 E Summit County, Utah.
 Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	720	760	1/2" to 2" stream	Fresh
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Top of Tertiary -- Green River Formation -- 450'

Top of Tertiary -- Wasatch Formation -- 2950'

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules
 and Regulations and Rules of Practice and Procedure. (See back of form)

3 copies VO&GCC
 1 copy J. M. Burlock - SFS
 2 copies file - (request more copies of this form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
 TRIBE _____
 LEASE No. Fee

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Summit *Field* Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1965,

Agent's address P.O. Box 3371 Company Mobil Oil Company
Durango, Colorado Signed [Signature]

Phone 247-4260 Agent's title District Geologist

[illegible]

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No. _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-R7144

LESSEE'S MONTHLY REPORT OF OPERATIONS



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

3455 MAIN AVENUE, DURANGO, COLORADO 81302
P.O. BOX 3371

April 13, 1965

Oil and Gas Conservation Commission
State of Utah
310 Newhouse Bldg.
Salt Lake City, Utah

BOND NO. 8017-09-87
=====

Gentlemen:

Enclosed herewith is Bond No. 8017-09-87 dated May 18, 1965 in the amount of \$5,000. naming Socony Mobil Oil Company, Inc. as principal and Federal Insurance Company as surety.

This bond covers our patented oil and gas lease on which our No. 1 Gregory well is located.

Yours very truly,

T. E. Scott
Landman

TES:ob
Encl.

Bond Sent Back To Socony 4-27-65
Kgu

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. **Fee** _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1965.

Agent's address P. O. Box 3371 Durango, Colorado Company Mobil Oil Company

Phone 247-4260 Signed J. J. Moore
Agent's title District Geologist

[illegible]

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----

TRIBE Pass

LEASE NO. _____ ✓ _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1968.

Agent's address P. O. Box 3371
Durango, Colorado

Company Mobil Oil Company
Signed [Signature]

Phone 247-4260 Signed District Geologist
Agent's title

[illegible]

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of **October**, 19**65**, _____

Agent's address P. O. Box 3371 Mobil Oil Company

Agent's address Durango, Colorado Company D. J. Mott
247-4260 Signed D. J. Mott
District Geologist

Phone _____ Agent's title _____

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4SW/4 21	3N	16E	- -	- - -	- - - - -	- - -	- - - - -	- - - - -	- - - - -	- - -Suspended

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
 TRIBE _____
 LEASE NO. **Fee** _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of **December**, 19**65**,

Agent's address P. O. Box 3371 Company Mobil Oil Company

Durango, Colorado Signed James L. Ritz

Phone 247-4260 Agent's title Acting District Geologist

[illegible]

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. **Fee** _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Summit Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1966.

Agent's address P. O. Box 3371 Company Mobil Oil Company
Durango, Colorado Signed Original Signed By

Phone 247-4260 Agent's title District Geologist

[illegible]

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold:

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----
 TRIBE -----
 LEASE NO. Fee -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Summit *Field* Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1966.

Agent's address P. O. Box 3371 Company Mobil Oil Company
Durango, Colorado Signed [Signature]

Phone 247-4260 Signed J. S. J. District Geologist

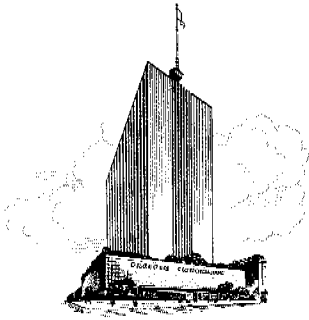
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW / 4SW / 4 21	3N	16E	---	---	---	---	---	---	---	Suspended

Original Signed By
D. L. Morrow

Original Signed By
D. L. Morrow

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



PACIFIC INDEMNITY GROUP

PACIFIC INDEMNITY COMPANY • TEXAS PACIFIC INDEMNITY COMPANY
NORTHWESTERN PACIFIC INDEMNITY COMPANY

3200 WILSHIRE BOULEVARD • LOS ANGELES 90054

April 5, 1966

Oil & Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Re: Bond # 251813
Socony Mobil Oil Company, Inc.
Oil Drilling Permit Bond
Well T3N. R. 15 E. S. L. M.
Summit Co. Utah
\$5,000.00

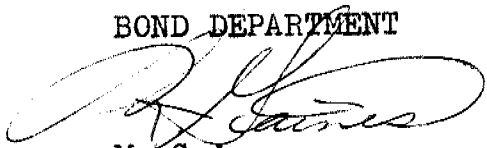
Dear Sir:

We have been advised that the above bond is no longer required.
Please advise whether or not all the terms and conditions have
been complied with and date our bond may be exonerated.

Your early attention will be appreciated.

Very truly yours,

BOND DEPARTMENT


M. Gaines



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. BOX 1652, CASPER, WYOMING 82602

April 27, 1966

Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Re: BOND NO. 251813

Gentlemen:

On May 18, 1964, this company, as principal, and Pacific Indemnity Company, as surety, executed the above-numbered bond in the amount of \$5,000.00 covering the following described land in Summit County, Utah:

Township 3 North, Range 16 East, S.L.M.

Section 21: S/2 SW/4, NE/4 SW/4, SE/4 NW/4, SW/4 NE/4, SE/4
Section 22: SW/4, S/2 SE/4
Section 27: N/2 NE/4, NW/4
Section 28: NE/4, E/2 NW/4, NW/4 NW/4

This bond evidently was obtained in connection with the drilling of the Gregory No. 1 well located in the SW/4 SW/4 Section 21-3N-16E, Summit County, Utah. This well was plugged and abandoned and, therefore, the above bond is no longer needed.

We shall appreciate your terminating the bond by notifying Pacific Indemnity Company with a copy of your letter to the undersigned.

Yours very truly,

Robert D. Romek
Title Records Supervisor

RDR/so

cc: H. C. Chambers
Mobil Oil Company
150 East 42nd Street
New York, New York 10017

cc: T. E. Smith
Mobil Oil Company
P. O. Box 900
Dallas, Texas 75221

Bayly, Martin & Fay, Inc.
3200 Wilshire Boulevard
Los Angeles, California 90005

May 3, 1966

Mobil Oil Company
P. O. Box 1652
Casper, Wyoming 82602

Attn: Mr. Robert D. Romak,
Title Records Supervisor

Re: Bond No. 251813

Dear Mr. Romak,

Attached is the correspondence between this Commission and Pacific Indemnity Company.

The above mentioned bond cannot be released until the Gregory et al Fee #1 has been plugged and abandoned, it is our understanding that you plan to re-enter the well. The latest report we have on the well states that the well is suspended.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Attachment

PH

Mobil Oil Corporation

MB

P.O. BOX 1652
CASPER, WYOMING 82601

May 18, 1966

Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Gentlemen:

Effective May 18, 1966 the corporate name of Socony Mobil Oil Company, Inc. changed to Mobil Oil Corporation.

Certain reports and correspondence previously submitted may have reflected the corporate operating company name of Mobil Oil Company, a division of Socony Mobil Oil Company, Inc. This operating name was discontinued coincident with the corporate name change.

The name change is applicable to all owned or operated producing properties formerly reported under the name of Socony Mobil Oil Company, Inc. Enclosed for your information is a map outlining the area operated by the Casper E & P Division.

Commission correspondence, notices and reports should continue to be mailed to the following Casper, Wyoming address:

Mobil Oil Corporation
Attn: Division Producing Manager
P. O. Box 1652
Casper, Wyoming

Your assistance in this matter will be appreciated.

Yours very truly,

W. H. McLaughlin

for J. M. McLaughlin
Division Producing Manager

JAWilliamson/mld
Attachment



PACIFIC INDEMNITY GROUP

PACIFIC INDEMNITY COMPANY | TEXAS PACIFIC INDEMNITY COMPANY
NORTHWESTERN PACIFIC INDEMNITY COMPANY

3200 WILSHIRE BOULEVARD • LOS ANGELES, CALIFORNIA 90054

May 26, 1966

Oil & Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Re: Bond # 251813
Socony Mobil Oil Company, Inc.
Oil Drilling Permit Bond
Well T3N. R. 15 E. S. L. M.
Summit Co. Utah
\$5,000.00

Dear Sir:

Attached you will find copy of letter address to you from our principal.

If the information in the letter is correct and all the terms and conditions have been complied with may we please have your letter terminating our bond.

Very truly yours,

BOND DEPARTMENT


M. Gaines

CC: Bayly, Martin & Fay, Inc.

*Sent copy of letter
Dated May 3, 1966*

SPEED LETTER

TO **PACIFIC DIMENSIONITY GROUP**
3200 Wilshire Boulevard
Los Angeles, California 90054

FROM **UTAH OIL & GAS CONSERVATION COMMISSION**
348 East South Temple - Suite 301
Salt Lake City, Utah

SUBJECT **Bond #251813 Second Mobil Oil Co., Inc. Oil Drilling Permit Bond**

—FOLD

MESSAGE

DATE **April 11**

1966

Gentlemen,

The above mentioned bond cannot be released until the subject well has been plugged and abandoned, it is our understanding that they plan to re-enter the well.

Very truly yours,

ANNETTE R. HANSEN
RECORDS CLERK

SIGNED _____

REPLY

DATE

19

—FOLD

SIGNED _____

 **Wilson Jones**

"SNAP-A-WAY" FORM 44-802P 3-PARTS
PRODUCT OF WILSON JONES COMPANY

SNAP-A-WAY AND RETAIN YELLOW COPY. SEND WHITE AND PINK COPIES WITH CARBON INTACT



Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. Box 1652, Casper, Wyoming
~~P. O. Box 5444, Terminal Annex, Denver, Colorado 80217~~

April 27, 1966

SMITH
MAY 2 1966

Oil and Gas Conservation Commission
State of Utah
Salt Lake City, Utah

Re: BOND NO. 251813

Gentlemen:

On May 18, 1964, this company, as principal, and Pacific Indemnity Company, as surety, executed the above-numbered bond in the amount of \$5,000.00 covering the following described land in Summit County, Utah:

Township 3 North, Range 16 East, S.L.M.

Section 21: S/2 SW/4, NE/4 SW/4, SE/4 NW/4, SW/4 NE/4, SE/4
Section 22: SW/4, S/2 SE/4
Section 27: N/2 NE/4, NW/4
Section 28: NE/4, E/2 NW/4, NW/4 NW/4

This bond evidently was obtained in connection with the drilling of the Gregory No. 1 well located in the SW/4 SW/4 Section 21-3N-16E, Summit County, Utah. This well was plugged and abandoned and, therefore, the above bond is no longer needed.

We shall appreciate your terminating the bond by notifying Pacific Indemnity Company with a copy of your letter to the undersigned.

Yours very truly,

Original Signed By
R. D. Romek

Robert D. Romek
Title Records Supervisor

RDR/so

cc: H. C. Chambers
Mobil Oil Company
150 East 42nd Street
New York, New York 10017

cc: T. E. Smith
Mobil Oil Company
P. O. Box 900
Dallas, Texas 75221

Bayly, Martin & Fay, Inc.
3200 Wilshire Boulevard
Los Angeles, California 90005

Mobil Oil Corporation

P.O. BOX 1652
CASPER, WYOMING 82601

June 9, 1966

The State of Utah
Oil and Gas Conservation Commission
348 E. South Temple
Suite 301
Salt Lake City, Utah

Re: Bond No. 8017-23-41
SUMMIT COUNTY, UTAH

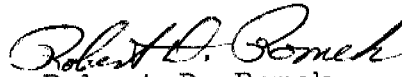
Gentlemen:

We enclose an original and one copy of the above referenced bond covering land in Sections 21, 22, 27 and 28 of Township 3 North, Range 16 East, SLM, Summit County, Utah.

This bond has been executed on behalf of Mobil Oil Corporation as principal and Federal Insurance Company as surety. It is to replace Bond No. 251813 executed by Socony Mobil Oil Company, Inc., as principal and Pacific Indemnity Company as surety on May 18, 1964.

Please advise the Pacific Indemnity Company that their bond is terminated with a copy of your letter to the undersigned. We would appreciate receiving an approved copy of the enclosed bond.

Yours very truly,


Robert D. Romek
Title Records Supervisor

RDR:dk

Enclosures

**STATE OF UTAH
DEPARTMENTAL MEMORANDUM**

**From
DEPARTMENT**

DATE:

DIVISION

FILE:

**To
DEPARTMENT**

SUBJECT:

DIVISION

June 15, 1966

**Pacific Indemnity Group
3300 Wilshire Boulevard
Los Angeles, California 90054**

**Re: Bond # 251813
Summit County, Utah**

Gentlemen:

Today we received a bond executed on behalf of Mobil Oil Corporation as principal and Federal Insurance Company as surety. Said bond is to replace Bond No. 251813 issued by you on May 18, 1964. ✓

Liability under said bond is hereby released.

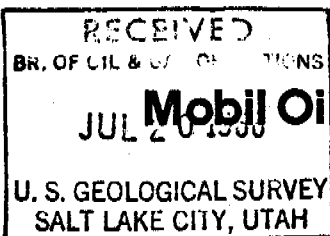
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLARELLA H. PECK
SUPERVISING CLERK STENOGRAPHER**

GP:ah

**cc: Mobil Oil Corporation
Robert D. Romak,
Title Records Supervisor**



Mobil Oil Corporation

P.O. BOX 1662
CASPER, WYOMING 82601

July 18, 1966

Mr. Rodney A. Smith
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Re: Mobil's No. 1 Gregory
(No. 1 Burnt Fork Unit)
SW SW, 21-3N-16E
Summit Co., Utah

Proposed New Burnt Fork Unit

Dear Sir:

As you know, the above captioned well was suspended in late 1964 at a total depth of 12,211 feet with an unrecovered fish in the hole at 11,572 feet. Following this suspension and our failure to re-commence, the original Burnt Fork Unit was terminated. The captioned well apparently is approximately 3,000 feet short of the Dakota objective identified in the Phillips well to the west. You are further aware that we are taking steps at this time to re-form said Burnt Fork Unit with plans to drill a test to this Dakota objective within approximately one-half mile of the captioned well. Due to the problems which could be encountered with a whipstock and a deepening operation, we have elected not to attempt to re-enter the captioned well at this time.

In the event that we do experience success however, it is likely that we would attempt to whipstock and deepen the captioned well for a development location. For this reason we kindly request that we be allowed to retain said well in its present status until such time as the subsequent wildcat can be drilled to the Dakota formation. ✓

This letter is written in response to a telephone call from Mr. Rhodes here in Casper who conveyed your apparent displeasure with the present status of this well. Please rest assured that Mobil has no intention to conduct anything but prudent operations

Pg. 2, Mr. Rodney A. Smith, July 18, 1966

and that we will with every certainty finalize the ultimate status of this well in due course. We will however, sincerely appreciate your indulgence in allowing this well to remain temporarily abandoned for the present. ✓ We trust this will not create subsequent problems having to do with approval of our pending new Burnt Fork Unit or any wildcat location we may propose therein. If you would be in need of any further information in this matter, we would be most happy to furnish same but we would in any event appreciate your comments on our proposal as set forth herein.

Very truly yours,



E. N. Litman
Division Landman

ENL:nlh

cc: Mr. Jerry Rhodes
U.S.G.S.
Casper, Wyoming

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

July 29, 1966

Mobil Oil Corporation
P. O. Box 1632
Casper, Wyoming 82601

Attention: E. N. Litman, Division Landman

Gentlemen:

Thank you for your July 18 letter concerning the status and plans for the Mobil Oil Corporation No. 1 Gregory, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 21, T. 3 N., R. 16 E., Summit County, Utah, which was drilled as the original Burnt Fork (Unit) No. 1 and suspended at a total depth of 12,211'. The Burnt Fork (Unit) terminated effective August 15, 1965, and the well remains in a suspended status.

In view of the formation of a new Burnt Fork (Unit) and your proposed plans for the suspended well providing your next test is successful, we have no objection to further suspension of operations on the well. It is not our intention to force premature abandonment of any well that could be used for producing operations at a later date; however, we are interested in accomplishing permanent abandonment of any well not useful in the foreseeable future. So, at such time you might decide not to re-enter the well for deepening or recompletion, we believe that you should consider permanent abandonment.

If you have any questions on this matter, please contact us.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,
District Engineer

cc: Casper
Utah Oil and Gas Conservation Commission ✓

December 6, 1966

Federal Insurance Company
90 John Street
New York, New York

Re: Bond No. 8017-23-41

Gentlemen:

Upon receiving Blanket Bond No. 8017-23-81, this office is hereby releasing liability under Bond No. 8017-23-41.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc: Mobil Oil Corporation
Attn: Mr. Robert D. Romak, Title Records Supervisor
P. O. Box 1652
Casper, Wyoming 82601

Dean ~~7/13/67~~

August 7th 1967 #1

3N 10E Sec 21

Probable - Burrell Fork Unit #1

Cont. Access Pipe ??

→ Test C 11572

- (1) Cast Iron Bridge Pier + 2 sp. rock
(2) Hunk of rock in W. Men. Hole
- ↓ ↓
1760 4186

- (3) 150 sp. down in annals.
↓ 7 1/2 - 13 1/8
300' + 50' = 100 ft / section

9/13/67 - USGS to PWB

Fridy Night - Rod.

- (4) Might knock hole in top
of Watch @ 4186 and squeeze
Cement - Not for me - PWB

Sharon Dean Lab Mobile in Caper

T.P. 13, 211

~~T.S.~~

T3N, R16E.

Sec. 21

Gregory #1 - to. of Loantree

7 $\frac{1}{2}$ ' @ 12,800

fish in hole - top 11,572

pull on 7 $\frac{1}{2}$ ' @ cut

(1) 5 sp / make

(2) 50 sp / $\frac{1}{2}$ in $\frac{1}{2}$ in surface core @ 959

(3) Every 2000' - 35 sp

(4) 50 sp on and on slat

(5) Core run on Cement on top of fish

7000 ft min pipe

↓
all sandy Conglomerate - Water
bearing.

↓
Cross formation tops

@ 1260 - Greenhouse
Worth - 4180 - get plug
across

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **REPLICATE***
(Other instructions on reverse side)

0+2: USGS cc: 086CC REN

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR	6. IF SEE ALLOTTEE OR TRIBE NAME
3. Hobbs Oil Corporation	7. UNIT AGREEMENT NAME
4. Box 1652 Casper, Wyo. 82601 See also space 17 below.) At surface 660' North of South line and 760' East of West line Sec. 21-T3N-R16E Summit Co., Utah	8. Summit Co.
14. PERMIT NO.	9. Gregory
15. ELEVATIONS (Show whether DV, RT, GR, etc.)	10. Field and Pool, or Wildcat
	11. Summit OR B.L.K. AND SURVEY OR AREA
	12. Summit OR Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: **Sent - August 1964** Completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was suspended in late 1964 at a depth of 12,211' with an unrecovered fish in the hole at 11,572'.

Pending success or failure of our presently drilling well Gregory #44-21P located in SE SE Sec. 21-T3N-R16E Summit Co, Utah; a decision will be made on the disposition of the Gregory #1 well.

18. I hereby certify that the foregoing is true and correct

SIGNED

COPY (Original) E. R. Nelson
Earl R. Nelson

TITLE

Gen. Acctg & Off Ser Supvr

DATE

2-10-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County SUMMIT Field or Lease GREGORY

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1967.

Agent's address Box 1652
Casper, Wyoming 82601

Company Mobil Oil Corporation

Signed Earl R. Nelson

Phone 234-5371 Ext. 249

Agent's title Genl. Acctg. & Office Services Supvr.

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
				DRIE					2-1 thru 2-13-67 Drilling dry & attempting to regain circulation. 2-14-67 Regained circulation, drilled ahead with aerated mud. 2-28-67 Drilling sand, shale & conglomerate at 5258'.

MAKE
FILE

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instructions on
reverse side)

042 USGS Salt Lake

1cc: file

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wildcat		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR MOBIL OIL CORPORATION		Fee Lease	
3. ADDRESS OF OPERATOR Box 1652 Casper, Wyoming 82601		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' North of South line & 660' West of East line Sec. 21, T 3N, R 16 E, Summit County, Utah		7. UNIT AGREEMENT NAME Burnt Fork	
14. PERMIT NO.		8. FARM OR LEASE NAME Gregory	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) G 8113'		9. WELL NO. 44-2T-P	
		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE Sec. 21, T3N, R 16E	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-3 16,426' reaming back to bottom, after being stuck with core barrel
6-4 Drilling at 16,457' sand & shale
6-5 Drilling at 16,508' sand & shale
6-6 Drilling at 16,554' sand & shale
6-7 Drilling at 16,612' sand & shale
6-8 Logging 9" hole at 16,635' (23') shale
6-9 Conditioning hole to finish logs at 16,660' sand & shale. Finished running Induction Laterolog and BHC Sonic.

18. I hereby certify that the foregoing is true and correct

SIGNED

Earl R. Nelson

TITLE

Gen'l. Acctg. & Off. Serv. Supvr.

DATE

6-12-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN **REPLICATE***
(Other instructions on re-
verse side)042 USGS Salt Lake
2cc O&GCC Salt Lake
Form approved. lcc: file
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR MOBIL OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1652 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME Burnt Fork Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' North of South Line & 760' East of West Line Sec. 21, T 3N, R 16E Summit County, Utah		8. FARM OR LEASE NAME Gregory
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR. 8163' RKB 8182'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW SW Sec. 21, T 3N, R 16E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Following receipt of verbal approval, subject well was plugged and abandoned as follows:

10-12,13,14,15,-67 After an unsuccessful attempt to pull the 7 5/8" casing with Hydraulic jacks, it was decided to abandon well leaving the 7 5/8" casing in the hole. A Baker bridge plug was run on a wire line & set at (11,530' GR)-(11,549' KB) the bridge plug was capped with 2 sacks of cement placed with a Schlumberger explosive dump bailer. Top of casing was filled with 20 sacks cement, filling from 0' to 80'. Pumped 55 sacks cement between 13 3/8" & 7 5/8" casing which filled from 0' to 100'. Dry hole marker was erected, location & pits backfilled and ready for inspection. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Williamson

TITLE

Gen. Acctg. & Office Serv. Supvr.

DATE

10-17-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Well Inspections

Date Mod 06/15/2004

Inspection Tracking | Press/Rest |

API Well No. 43-043-10743-00-00

Owner MOBIL OIL CORPORATION

County SUMMIT

Well Name GREGORY ET AL FEE 1

WI Typ Unknown

Fclty/Proj NA

Well Status Plugged and Abandoned

Well S-T-R S-21 T-3N R-16E

Directions

Inspect No.	Type	Purpose	Responsible Company
ULT0006098	Final Restoration	Routine/Periodic	MOBIL OIL CORPORATION

Violation? ☐ SNC? ☐ OK, well PA'd 10/12-10/15/67.

Notification Type

Write/View Violation

Date Inspected 08/08/1984

Date NOV

Date RudyReq

Date Extension

Date Passed

Failed Items

Fail Code	Status	Description

Comply# Incident# Inspector Dorthy Swindel Duration

Record: 1 of 1 (Filtered)

Comments

FLTR

NUM